

**Artificial Penetration No. 551**

Kadane-Brachman  
Lutcher & Moore Lumber Co. #27-A

Please refer to File No.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

Form 1

"Amended"

"P.T.S.D."

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Drill

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND  
COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line..... 620 feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease..... 230 feet.

December 10th, 19 57

Name of company or operator

Kadane - Brachman

Address Drawer 1740

City Wichita Falls, Texas

Description of lease or lease:

Name of Lease Lutcher-Moore Lbr. Co. #03270

Number of Acres 250 Well No. 27-A

Number of wells on lease 26

Survey J. Dyson

Elevation 6 Feet  
(above sea level)

Section No. .... Block No. ....

Located in Orange Field

(If Wildcat state above)

Orange County

North direction from

Orangefield, Texas nearest postoffice or town

Rotary or Cable Tools Rotary

Date work will start drilling 12-24-57

Depth to which you propose to drill 5500 feet

Date work will start deepening ---

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name G. E. Glasco

Address 1522 McKinley, San Antonio, Texas

Note: Original application of 11-27-56 called for 580 West of East line and 120 feet Southwest of #6.

NOTICE: Before sending in this form be sure that you have given all information required, which unnecessary correspondence will thus be avoided.

DEC 20 1957  
Railroad Commission of Texas  
OIL & GAS DIVISION  
HOUSTON, TEXAS

DEC 23 1957  
Railroad Commission of Texas  
OIL & GAS DIVISION  
AUSTIN, TEXAS

**DRAW SKETCH IN SPACE BELOW OR FILE CERTIFIED LEASE PLAT**  
(Be sure that all required locations, footages, distances, and scales are given.)

ORANGE COUNTY, TEXAS

JAMES DYSON LEAGUE

KADANE BRACHMAN

G.C. KROWN LSR.

P. C. Cramer

FIELD

HUMBLE LOOSE

2114.55'

1699.05'

400'

500'

620'

92'

95'

96'

97'

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492'

493

NOTARY PUBLIC  
BOX 747, DICKINSON COUNTY, TEXAS

Commission rules do not specify surface casing requirements, it will be necessary to contact Board of Water Engineers, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

Please refer to File No. ....

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

Form 1

P.T.S.D.

APPLICATION TO DRILL OR DEEPEN

IS THIS AN APPLICATION TO DRILL OR ~~RENEW~~ Plug Back to Upper Sand  
FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND  
COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line... 620 feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease... 120 feet.

Note: 120 feet SSW of No. 6

Date... June 17, 1958

Name of company or operator

Name... Kadana-Brachman

Address... Drawer 1740

City... Wichita Falls, Texas

Description of farm or lease:

Name of Lease... Litcher & Moore Lumber Company

Number of Acres... 250 Well No. 27A

Number of wells on lease... 23

Survey... J. Dyson

Elevation... 6 Feet  
(ABOVE SEA LEVEL)

Section No. ... Block No. ...

Located in... Orange Field

If Wildcat state above)

Orange County

1/2 Miles North direction from

Orangefield nearest postoffice or town.

Rotary or Cable Tools... Rotary

Date work will start... Plug back June 25, 1958

Depth to which you propose to... P. B. 3550 feet

Date work will start deepening...

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name... G. E. Glasco

Address... 1522 McKinley, San Antonio, Texas

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

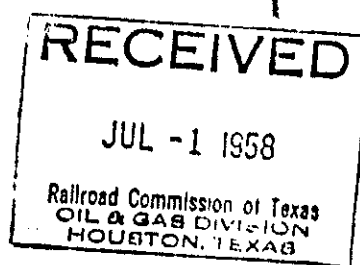
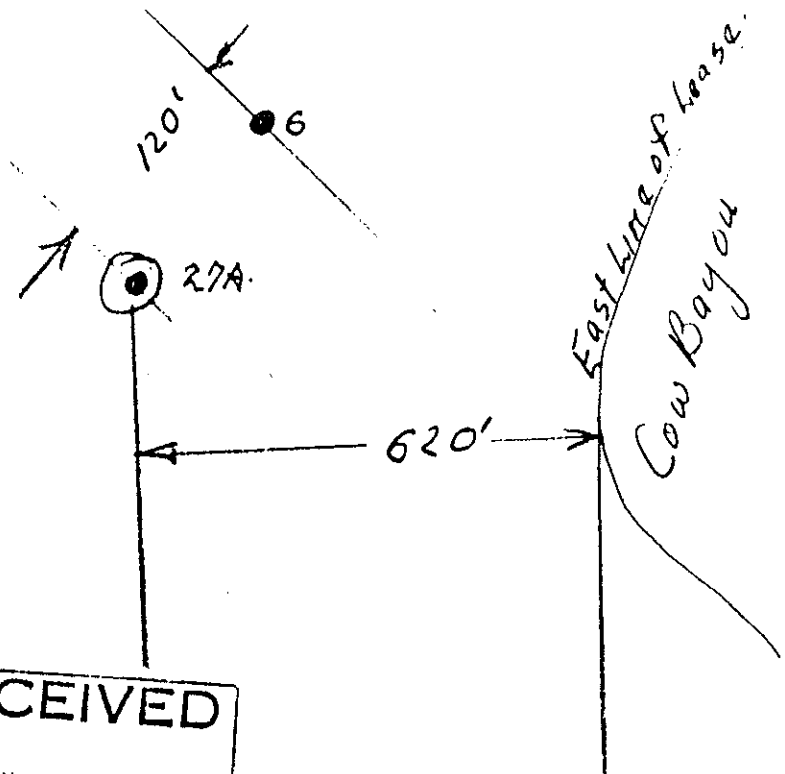
RECEIVED

JUL -1. 1958

Railroad Commission of Texas  
OIL & GAS DIVISION  
HOUSTON, TEXAS

Lutcher-Moore Lumber Co Lse #03270  
Kadane - Brachman  
250 Ac.

J. Dyson Survey  
AB  
Scale 1" = 200'



South Line of Lease.

26187

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

**Form 2**  
**Well Record**

File No. 67

Operator: ..... Kadano-Brahman

**Address.**

Drawer 1740, Wichita Falls, Texas

County Orange

**Survey J. Dyson**

Block No.

Sec. No.

Lease Name Lutcher Moore Lumber Company #03270

Well No. 27-A

..Elevation... 61

(Above Ben Level)

Name of Field in which well is located Orange

Form 1 (Notice of Intention to Drill) Was Filed In Name of..... **Kadane-Brahman**

Drilling Commenced June 23, 1958 Drilling Completed June 26, 1958

Is this a NEW WELL?.....No.....DEEPENING?.....or a WORK-OVER?.....Yes.....

Correspondence regarding this well should be sent to: Name W. G. Jackson Address Box 258, Orangefield,  
Texas

Has an allowable been assigned to this well? Yes

[illegible]

Initial Production of Gas—Volume 76 MCF <sup>MCF</sup> 24 hrs. Pressure 225 lbs. per square inch

Initial Production of Oil: Barrels.....92

Initial Production of Distillate: Barrels.

Is this an OIL well? Yes a GAS well? No or a Dry HOLE? No

DESCRIPTION OF PROPERTY  
NORTH

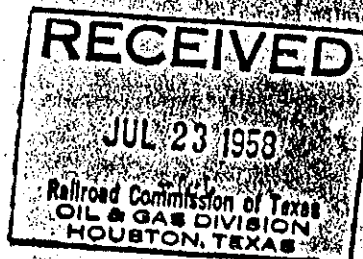
GENERAL REMARKS

This is a plug back of a well drilled

in January 1958. Produced from 4

# ISEM

## EXIST



FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

26181

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

Form 2  
Well Record

File No. ....  
Operator Kadane - Brachman Address Drawer 1740, Wichita Falls, Texas  
County Orange Survey J. Dyson Block No. .... Sec. No. ....  
Lease Name Lutcher-Moore Lbr. Co. #03270 Well No. 27-A Elevation 6'  
(Above Sea Level)  
Name of Field in which well is located Orange  
Form 1 (Notice of Intention to Drill) Was Filed in Name of Kadane - Brachman  
Is this a NEW WELL? Yes DEEPENING? No WORK-OVER? No  
If this is a NEW WELL, show when drilling commenced and when drilling was completed.

If this is a PLUG-BACK or DEEPENING operation to a different reservoir, show when work-over commenced and when completed.

~~XXXXXX~~ Commenced 1-5- 58 (~~XXXXXX~~) Completed 1-16- 58  
(Drilling) (Drilling)

Correspondence regarding this well should be sent to: Name Ralph Cohen Address Box 747, Dickinson, Texas

Has an allowable been assigned to this well? No

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
9 5/8"	923	0	0	0	923	0	Larkin Guide Shoe
5 1/2"	4676	0	0	0	4676	0	Larkin Guide Shoe & Float Collar

Initial Production of Gas—Volume ---- MCF 24 hrs. Pressure ----- lbs. per square inch

Initial Production of Oil: Barrels 28.97

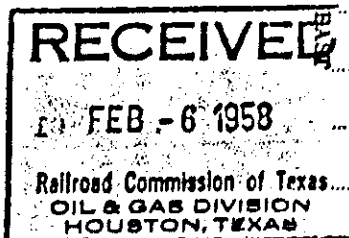
Initial Production of Distillate: Barrels ----

Is this an OIL well? Yes a GAS well? -- or a DRY HOLE? --

DESCRIPTION OF PROPERTY  
NORTH

GENERAL REMARKS

WEST



SOUTH

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

Show All Formations, Especially All Bands and Character and Contents Thereof

RECEIVED		
SPECIAL AGENT IN CHARGE NO. 10 UNSEEN CASE & Cement		Is water completely shut off? Yes
Method of shutting off water.		Amount of water with all valves closed 46 per cent 61
I, R. Cohen, being first duly sworn on oath state that I have knowledge of the facts and matters herein stated and that the same are true and correct.		Representative of Company.
Subscribed and sworn to before me this 31st day of January, 1959.		
		Notary Public Galveston County, Texas.



Application to Drill,  
Deepen or Plug Back.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

"p.T.S.D."

Form 1  
Rev. 4/20/59

41800

STATE WHETHER THIS IS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Plug Back  
SHALL BE FILED IN DUPLICATE (IN TRIPPLICATE IF RULE 37) WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED  
DATA FURNISHED ON THIS FORM AND ANY ATTACHMENT HERETO MUST BE CLEARLY LEGIBLE.  
ANY ILLEGIBLE FORM WILL BE RETURNED WITHOUT COMMISSION ACTION.  
(Black Ink or Black Type-writer Ribbon Preferable)

27

READ CAREFULLY AND  
COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equalling 1000 feet; if less than 2 acres use scale of one inch equalling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 620 feet.

Distance from proposed location to nearest drilling completed, or applied for well on same lease 230 feet.

Is the acreage on which this well is to be located presently assigned to another well in any reservoir for which this permit is requested? NO.

NOTE: Before sending in this form be sure that you have given all information requested. Such necessary correspondence will then be avoided.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
HOUSTON, TEXAS

Date 3-19- 19 62

Name of company or operator

Name Northwest Oil Company

Address 2730 Republic Nat'l. Bank Bldg.

City Dallas, Texas

Description of farm or lease:

Name of Lease Lutcher-Moore Lbr. Co. #03270

Number of Acres 250 Well No. 27-A

Number of wells on lease 23

Elevation 6' Section No.      Block No.       
(ft. above sea level)

Survey J. Lyson

Zone or Reservoir Miocene

To be Located in Orange Field

(If Wildcat state above, also state Distance and Direction from nearest Survey Lines.)

Orange County

1 Miles North direction from

Orangefield, Texas nearest post office or town.

Rotary or Cable Tools Rotary

Date work will start drilling Immediately

Depth to which you propose to drill      feet.

Date work will start deepening     

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED,  
FROM WHOM PURCHASED?

Name Kadane - Brachman

Address Drawer 1740, Withita Falls, Texas

ORANGE COUNTY, TEXAS ~

M. A. L. & C. Co.

ORANGEFIELD  
ORANGE COUNTY, TEXAS

JAMES DYSON LEAGUE

4-8

LUTCHER B MOORE LUMBER CO 250 W.C.

WILLIAM

6-48-57

181

Scale 1"=500'

**EAST**

which does  
fresh water  
ice causing  
of Water  
to which

### Results of

\*\*\*\*\*

**Abstract**

Subscribed and sworn to before me this 19th day of March 1961

History Public University County, Texas

**Correspondence regarding this work should be addressed to:**

Name Malcolm Cohen

Please Refer  
to File No. \_\_\_\_\_

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

"P.T.S.D."

Form 2A  
Application  
To Plug and  
Well Record

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH  
WELL IS LOCATED FIVE FULL DAYS PRIOR TO PLUGGING

Company Northwest Oil Company Address 2730 Republic Nat'l. Bank Bldg.,  
Dallas, Texas  
Sec. No. \_\_\_\_\_ Block No. \_\_\_\_\_ Survey J. Dyson County Orange  
Well No. 27-A Name of Lessee Lutcher-Moore Lbr. Co. #03270 250 Elev. 6'

Name of Field in which well is located Orange  
Located 1/2 Miles North Direction from Orangefield, Texas (Nearest P. O. or Town)

Form 1, "Notice of Intention to Drill," was filed in name of Kadane - Brachman

Drilling Commenced 1-5- 19 58, Drilling Completed 1-16- 19 58

Has this well ever produced Oil? Yes or Gas? ---

Character of Well (Oil, Gas or Dry) Dry Total Depth 5182

Date you wish to Plug 11-21- 19 64

Name of Party Plugging Well Oilfield Salvage Address Box 15233, Houston, Texas

Correspondence regarding this well should be sent to: Name Ralph Cohen

Address Box 747, Dickinson, Texas

Initial Production of Gas: Volume (MCP) --- 24 hrs. Pressure --- lbs. per square inch

Initial Production of Oil: Barrels 28.97

Give notice before Plugging to all available Lease Owners, as required by Rule (10). yes

When plugging completed, file final Plugging Report, duly signed and sworn to. All necessary forms will be furnished by the Deputy Supervisor of district in which well is located.

NOTE: If no log available, so state and give all information that can be obtained to as total depth, whether or not cemented, producing formation, water sands, and as near as possible date well was drilled.

General Remarks: \_\_\_\_\_

RECEIVED

FILL OUT FORMATION AND AFFIDAVIT ON REVERSE SIDE

OIL & GAS DIVISION

- please Refer to  
File No. \_\_\_\_\_

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

41800 "P.T.S.D."

Form 4  
Plugging Record

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

Company Northwest Oil Company Address 2730 Republic Natl. Bank Bldg., Dallas  
Sec. No. \_\_\_\_\_ Block No. \_\_\_\_\_ Survey J. Dyson County Orange Texas  
Well No. 27-A Name of Lease Lutcher-Moore Lbr. Co. #03270 No. of Acres 250  
Name of Field in which well is located Orange Date well was plugged 12-19- 1964  
Form 1 (Notice of Intention to Drill) was Filed in Name of Kadane-Braohman  
Character of Well at the time of completion: Oil 28.97 bbls; Gas \_\_\_\_\_ Cu. Ft.; Dry \_\_\_\_\_  
Amount well producing when plugged: Oil 0 (Initial Production) bbls; Gas 0 (Initial Production) Cu. Ft.; Water 264 bbls.  
Has this well ever produced oil or gas? Yes  
Total Depth 5182 feet. Top of each producing sand 4610; 3508; 2600 feet.  
Was the well filled with mud-laden fluid, according to regulations of the Railroad Commission? Yes

How was mud applied? Pump

Were plugs used? Yes If so, show all shoulders left for casing, depth of each, and size of casing, size and kind of plugs used, and depth placed. Also amount of cement and rock. Was well shot? No

Bridge plugs set at 3550 & 3415'. Cement plug from 2509 to 2609; 873 to 973'.

Cement plug from 10' to top of ground.

SIZE PIPE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Fl.	In.	Fl.	In.	Fl.	In.	
9 5/8"	923	0	0	0	923	0	Larkin Guide Shoe
5 1/2"	4676	0	284	0	3692	0	Larkin Shoe & Float Collar.

Show depth found and thickness of all water, oil and gas formations 4610-4702; 3508-2770; 2600-05.

Have all abandoned wells on this lease been plugged according to Commissions rules? Yes

Manner of confining all oil, gas or water to strata: Bridge plugs, casing and cement.

The names of adjacent lease, royalty and landowners with their addresses in each instance as follows:

P. Cormier, Box 226, Orangefield, Texas

Kilmarnock Oil Company, Box 1001, Corsicana, Texas

Petroleum Property Management, 1600 Southland Center, Dallas, Texas

Was notice given before plugging to all available adjacent lease owners as required by Rule 10? Yes

I, R. Cohen, being first duly sworn on oath, state that I have knowledge of the facts and the matter herein set forth and that the same are true and correct.

Subscribed and sworn to before me this 30th day of December, 1964  
DEC 31 1964

Notary Public MRS. CHARLES HOWELL  
NOTARY PUBLIC IN AND FOR GALVESTON COUNTY, TEXAS

Correspondence regarding this well should be addressed to:

Name Ralph Cohen Address Box 747, Dickinson, Texas